



Plains All American Pipeline and Plains GP Holdings Report Third-Quarter 2020 Results

November 2, 2020

HOUSTON - Plains All American Pipeline, L.P. (NYSE: PAA) and Plains GP Holdings (NYSE: PAGP) today reported third-quarter 2020 results and furnished updated 2020 guidance in addition to several other significant updates, which are highlighted below.

Summary Highlights

- Reported net income for the quarter of \$143 million
- Delivered third-quarter 2020 Adjusted EBITDA of \$682 million
- Completed the sale of LA Basin Terminals (closed October 15, 2020) for approximately \$200 million (brings year-to-date asset sales proceeds to approximately \$450 million)
- Increased full-year 2020 Adjusted EBITDA guidance to +/- \$2.585 billion (increase of \$85 million, or 3%)
- Provided preliminary estimate for 2021 Adjusted EBITDA of +/- \$2.2 billion (assumes a \$50 million contribution from the Supply & Logistics segment, and is net of the LA Basin Terminals sale and \$600 million or more of additional asset sales targeted in 2021)
- Provided preliminary estimate for 2021 Free Cash Flow after distributions of roughly \$300 million, or \$900 million or more when including the benefit of proceeds from additional asset sales targeted in 2021
- Announced \$500 million Common Equity Repurchase Program intended to be utilized as an additional method of returning capital to investors

"We delivered third-quarter results favorable to our expectations and raised our full-year 2020 guidance, which is now in-line with our beginning of the year pre-COVID expectations," stated Willie Chiang, Chairman and CEO of Plains. "We have continued to execute across each of our key initiatives: operating safely and reliably, maximizing Free Cash Flow after distributions, reducing leverage, minimizing capital investment, optimizing our assets, streamlining our organization and reducing costs throughout the business."

Mr. Chiang continued, "Our current equity valuation does not reflect the strength of our asset base or the long-term durability of our business, and we have reached an inflection point where we expect to generate meaningful levels of Free Cash Flow after distributions. Given the combination of these factors, today we announced a \$500 million common equity repurchase program to be used as an additional method of returning capital to investors. In addition to reducing debt, we believe it is appropriate to allocate a portion of our Free Cash Flow after distributions to invest in our equity."

Plains All American Pipeline

Summary Financial Information (unaudited)
(in millions, except per unit data)

GAAP Results	Three Months Ended September 30,			% Change	Nine Months Ended September 30,			% Change
	2020	2019			2020	2019		
Net income/(loss) attributable to PAA ⁽¹⁾	\$ 143	\$ 449	(68)	%	\$ (2,562)	\$ 1,865	(237)	%
Diluted net income/(loss) per common unit	\$ 0.13	\$ 0.55	(76)	%	\$ (3.72)	\$ 2.28	(263)	%
Diluted weighted average common units outstanding ⁽²⁾	728	800	(9)	%	728	800	(9)	%
Net cash provided by operating activities	\$ 282	\$ 314	(10)	%	\$ 1,256	\$ 1,778	(29)	%
Distribution per common unit declared for the period	\$ 0.18	\$ 0.36	(50)	%				

⁽¹⁾ Reported results for the nine months ended September 30, 2020 include aggregate non-cash goodwill and asset impairments and the write-down of certain of our investments in unconsolidated entities totaling \$3.3 billion representing a nine-month net loss of \$4.55 after tax per common unit.

⁽²⁾ For the three and nine months ended September 30, 2019, includes all potentially dilutive securities (our Series A preferred units and equity-indexed compensation awards) outstanding during the period. See the "Computation of Basic and Diluted Net Income/(Loss) Per Common Unit" table attached hereto for additional information.

Non-GAAP Results ⁽¹⁾	Three Months Ended September 30,			% Change	Nine Months Ended September 30,			% Change
	2020	2019			2020	2019		
Adjusted net income attributable to PAA	\$ 382	\$ 430	(11)	%	\$ 1,070	\$ 1,546	(31)	%
Diluted adjusted net income per common unit	\$ 0.46	\$ 0.52	(12)	%	\$ 1.26	\$ 1.88	(33)	%
Adjusted EBITDA	\$ 682	\$ 731	(7)	%	\$ 2,001	\$ 2,377	(16)	%
Implied DCF per common unit and common equivalent unit	\$ 0.63	\$ 0.63	-	%	\$ 1.84	\$ 2.21	(17)	%
Free cash flow	\$ 73	\$ (79)	**		\$ 195	\$ 535	**	
Free cash flow after distributions	\$ (95)	\$ (378)	**		\$ (466)	\$ (343)	**	

** Indicates that variance as a percentage is not meaningful.

⁽¹⁾ See the section of this release entitled "Non-GAAP Financial Measures and Selected Items Impacting Comparability" and the tables attached hereto for information regarding certain selected items that PAA believes impact comparability of financial results between reporting periods, as well as for information regarding non-GAAP financial measures (such as Adjusted EBITDA, Implied DCF, Free Cash Flow and Free Cash Flow After Distributions) and their reconciliation to the most directly comparable measures as reported in accordance with GAAP.

Segment Adjusted EBITDA for the third quarter and first nine months of 2020 and 2019 is presented below:

Summary of Selected Financial Data by Segment (unaudited)

(in millions)

	Segment Adjusted EBITDA		
	Transportation	Facilities	Supply and Logistics
Three Months Ended September 30, 2020	\$ 444	\$ 176	\$ 61
Three Months Ended September 30, 2019	\$ 462	\$ 173	\$ 92
Percentage change in Segment Adjusted EBITDA versus 2019 period	(4)%	2%	(34)%

	Segment Adjusted EBITDA		
	Transportation	Facilities	Supply and Logistics
Nine Months Ended September 30, 2020	\$ 1,233	\$ 560	\$ 205
Nine Months Ended September 30, 2019	\$ 1,271	\$ 529	\$ 571
Percentage change in Segment Adjusted EBITDA versus 2019 period	(3)%	6%	(64)%

Third-quarter 2020 Transportation Segment Adjusted EBITDA decreased 4% versus comparable 2019 results due to reductions in tariff volumes in multiple regions resulting from lower crude oil prices, reduced drilling and completion activity and compressed regional basis differentials, partially offset by the benefit of minimum volume commitment deficiency payments associated with second quarter deficiencies.

Third-quarter 2020 Facilities Segment Adjusted EBITDA increased 2% versus comparable 2019 results primarily due to operational cost savings, increased spot activity at certain of our West Coast crude oil storage terminals and increased capacity at certain of our Mid-Continent and Gulf Coast crude oil storage terminals, partially offset by decreased activity at certain of our rail terminals resulting from less favorable market conditions and the impact of asset sales.

Third-quarter 2020 Supply and Logistics Segment Adjusted EBITDA decreased 34% versus comparable 2019 results due to less favorable crude oil differentials in both the Permian Basin and Canada, partially offset by the benefit of contango-based margin opportunities.

2020 Full-Year Guidance

The table below presents our full-year 2020 financial and operating guidance:

Financial and Operating Guidance (unaudited)

(in millions, except volumes, per unit and per barrel data)

Twelve Months Ended December 31,

	2018	2019	2020 (G)
			+ / -
Segment Adjusted EBITDA			
Transportation	\$ 1,508	\$ 1,722	\$ 1,620
Facilities	711	705	715
Fee-Based	\$ 2,219	\$ 2,427	\$ 2,335
Supply and Logistics	462	803	250
Adjusted other income/(expense), net	3	7	-
Adjusted EBITDA ⁽¹⁾	\$ 2,684	\$ 3,237	\$ 2,585
Interest expense, net of certain non-cash items ⁽²⁾	(419)	(407)	(415)
Maintenance capital	(252)	(287)	(215)
Current income tax expense	(66)	(112)	(50)
Other	1	(55)	20
Implied DCF ⁽¹⁾	\$ 1,948	\$ 2,376	\$ 1,925
Preferred unit distributions paid ⁽³⁾	(161)	(198)	(200)
Implied DCF Available to Common Unitholders	\$ 1,787	\$ 2,178	\$ 1,725
Implied DCF per Common Unit and Common Equivalent Unit ⁽¹⁾	\$ 2.38	\$ 2.91	\$ 2.35
Distributions per Common Unit ⁽⁴⁾	\$ 1.20	\$ 1.38	\$ 0.90
Common Unit Distribution Coverage Ratio	2.05x	2.17x	2.63x
Diluted Adjusted Net Income per Common Unit ⁽¹⁾	\$ 1.88	\$ 2.51	\$ 1.59
Operating Data			
Transportation			
Average daily volumes (MBbls/d)	5,889	6,893	6,380
Segment Adjusted EBITDA per barrel	\$ 0.70	\$ 0.68	\$ 0.69
Facilities			
Average capacity (MMBbls/Mo)	124	125	124
Segment Adjusted EBITDA per barrel	\$ 0.48	\$ 0.47	\$ 0.48
Supply and Logistics			
Average daily volumes (MBbls/d)	1,309	1,369	1,290
Segment Adjusted EBITDA per barrel	\$ 0.97	\$ 1.61	\$ 0.53
Investment Capital	\$ 1,888	\$ 1,340	\$ 950
Fourth-Quarter Adjusted EBITDA as Percentage of Full Year	35%	27%	23%

(G) 2020 Guidance forecasts are intended to be + / - amounts.

- (1) See the section of this release entitled "Non-GAAP Financial Measures and Selected Items Impacting Comparability" and the Non-GAAP Reconciliation tables attached hereto for information regarding non-GAAP financial measures and, for the historical 2018 and 2019 periods, their reconciliation to the most directly comparable measures as reported in accordance with GAAP. We do not provide a reconciliation of non-GAAP financial measures to the equivalent GAAP financial measures on a forward-looking basis as it is impractical to forecast certain items that we have defined as "Selected Items Impacting Comparability" without unreasonable effort, due to the uncertainty and inherent difficulty of predicting the occurrence and financial impact of and the periods in which such items may be recognized. Thus, a reconciliation of non-GAAP financial measures to the equivalent GAAP financial measures could result in disclosure that could be imprecise or potentially misleading.
- (2) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.
- (3) Cash distributions paid to our preferred unitholders during the year presented. Distributions on our Series A preferred units were paid-in-kind for the February 2018 quarterly distribution. Distributions on our Series A preferred units have been paid in cash since the May 2018 quarterly distribution. Distributions on our Series B preferred units are payable in cash semi-annually in arrears on May 15 and November 15.
- (4) Cash distributions per common unit paid during 2018 and 2019. 2020 (G) reflects the annualized distribution rate of \$1.44 per common unit paid in February and the decreased annualized distribution rate of \$0.72 per common unit for the remainder of the year.

Plains GP Holdings

PAGP owns an indirect non-economic controlling interest in PAA's general partner and an indirect limited partner interest in PAA. As the control entity of PAA, PAGP consolidates PAA's results into its financial statements, which is reflected in the condensed consolidating balance sheet and income statement tables included at the end of this release. Information regarding PAGP's distributions is reflected below:

	Q3 2020	Q2 2020	Q3 2019
Distribution per Class A share declared for the period	\$0.18	\$0.18	\$0.36
Q3 2020 distribution percentage change from prior periods		-%	(50)%

Conference Call

PAA and PAGP will hold a joint conference call at 4:30 p.m. CT on Monday, November 2, 2020 to discuss the following items:

1. PAA's third-quarter 2020 performance;
2. Capitalization and liquidity; and
3. Financial and operating guidance.

Conference Call Webcast Instructions

To access the internet webcast, please go to https://event.webcasts.com/starthere.jsp?ei=1378562&tp_key=8945f97d3b.

Alternatively, the webcast can be accessed on our website (www.plainsallamerican.com) under Investor Relations (Navigate to: Investor Relations / either "PAA" or "PAGP" / News & Events / Quarterly Earnings). Following the live webcast, an audio replay in MP3 format will be available on our website within two hours after the end of the call and will be accessible for a period of 365 days. A transcript will also be available after the call at the above referenced website.

Non-GAAP Financial Measures and Selected Items Impacting Comparability

To supplement our financial information presented in accordance with GAAP, management uses additional measures known as "non-GAAP financial measures" in its evaluation of past performance and prospects for the future and to assess the amount of cash that is available for distributions, debt repayments and other general partnership purposes.

The primary additional measures used by management are earnings before interest, taxes, depreciation and amortization (including our proportionate share of depreciation and amortization of unconsolidated entities), gains and losses on asset sales and asset impairments, goodwill impairment losses and gains on and impairments of investments in unconsolidated entities, adjusted for certain selected items impacting comparability ("Adjusted EBITDA"), Implied distributable cash flow ("DCF"), Free Cash Flow and Free Cash Flow After Distributions.

Our definition and calculation of certain non-GAAP financial measures may not be comparable to similarly-titled measures of other companies. Adjusted EBITDA, Implied DCF and certain other non-GAAP financial performance measures are reconciled to Net Income/(Loss), and Free Cash Flow and Free Cash Flow After Distributions are reconciled to Net Cash Provided by Operating Activities, (the most directly comparable measures as reported in accordance with GAAP) for the historical periods presented in the tables attached to this release, and should be viewed in addition to, and not in lieu of, our Condensed Consolidated Financial Statements and notes thereto. In addition, we encourage you to visit our website at www.plainsallamerican.com (in particular the section under "Financial Information" entitled "Non-GAAP Reconciliations" within the Investor Relations tab), which presents a reconciliation of our commonly used non-GAAP and supplemental financial measures.

Performance Measures

Management believes that the presentation of Adjusted EBITDA and Implied

DCF provides useful information to investors regarding our performance and results of operations because these measures, when used to supplement related GAAP financial measures, (i) provide additional information about our core operating performance and ability to fund distributions to our unitholders through cash generated by our operations and (ii) provide investors with the same financial analytical framework upon which management bases financial, operational, compensation and planning/budgeting decisions. We also present these and additional non-GAAP financial measures, including adjusted net income attributable to PAA and basic and diluted adjusted net income per common unit, as they are measures that investors, rating agencies and debt holders have indicated are useful in assessing us and our results of operations. These non-GAAP measures may exclude, for example, (i) charges for obligations that are expected to be settled with the issuance of equity instruments, (ii) gains and losses on derivative instruments that are related to underlying activities in another period (or the reversal of such adjustments from a prior period), gains and losses on derivatives that are related to investing activities (such as the purchase of linefill) and inventory valuation adjustments, as applicable, (iii) long-term inventory costing adjustments, (iv) items that are not indicative of our core operating results and business outlook and/or (v) other items that we believe should be excluded in understanding our core operating performance. These measures may further be adjusted to include amounts related to deficiencies associated with minimum volume commitments whereby we have billed the counterparties for their deficiency obligation and such amounts are recognized as deferred revenue in "Other current liabilities" on our Condensed Consolidated Financial Statements. Such amounts are presented net of applicable amounts subsequently recognized into revenue. Furthermore, the calculation of these measures contemplates tax effects as a separate reconciling item, where applicable. We have defined all such items as "selected items impacting comparability." Due to the nature of the selected items, certain selected items impacting comparability may impact certain non-GAAP financial measures, referred to as adjusted results, but not impact other non-GAAP financial measures. We do not necessarily consider all of our selected items impacting comparability to be non-recurring, infrequent or unusual, but we believe that an understanding of these selected items impacting comparability is material to the evaluation of our operating results and prospects.

Although we present selected items impacting comparability that management considers in evaluating our performance, you should also be aware that the items presented do not represent all items that affect comparability between the

periods presented. Variations in our operating results are also caused by changes in volumes, prices, exchange rates, mechanical interruptions, acquisitions, divestitures, investment capital projects and numerous other factors. These types of variations may not be separately identified in this release, but will be discussed, as applicable, in management's discussion and analysis of operating results in our Quarterly Report on Form 10-Q.

Liquidity Measures

Management also uses the non-GAAP financial measures Free Cash Flow and Free Cash Flow After Distributions to assess the amount of cash that is available for distributions, debt repayments and other general partnership purposes. Free Cash Flow is defined as Net Cash Provided by Operating Activities, less Net Cash Used in Investing Activities, which primarily includes acquisition, investment and maintenance capital expenditures, investments in unconsolidated entities and the impact from the purchase and sale of linefill and base gas, net of proceeds from the sales of assets and further impacted by distributions to, contributions from and proceeds from the sale of noncontrolling interests. Free Cash Flow is further reduced by cash distributions paid to preferred and common unitholders to arrive at Free Cash Flow After Distributions.

Forward-Looking Statements

Except for the historical information contained herein, the matters discussed in this release consist of forward-looking statements that involve certain risks and uncertainties that could cause actual results or outcomes to differ materially from results or outcomes anticipated in the forward-looking statements. These risks and uncertainties include, among other things, the following:

Factors Related Primarily to the COVID-19 Pandemic and Excess Supply Situation:

- further declines in global crude oil demand and crude oil prices that correspondingly lead to a significant reduction of domestic crude oil, natural gas liquids ("NGL") and natural gas production (whether due to reduced producer cash flow to fund drilling activities or the inability of producers to access capital, or both, the unavailability of pipeline and/or storage capacity, the shutting-in of production by producers, government-mandated pro-ration orders, or other factors), which in turn could result in significant declines in the actual or expected volume of crude oil and NGL shipped, processed, purchased, stored, fractionated and/or gathered at or through the use of our assets and/or the reduction of commercial opportunities that might otherwise be available to us;
- uncertainty regarding the length of time it will take for the United States, Canada, and the rest of the world to contain the spread of the COVID-19 virus to the point where restrictions on various commercial and economic activities are lifted and the extent to which consumer demand and demand for crude oil rebound once such restrictions are lifted;
- uncertainty regarding the future actions of foreign oil producers such as Saudi Arabia and Russia and the risk that they take actions that will prolong or exacerbate the current over-supply of crude oil;
- uncertainty regarding the timing, pace and extent of an economic recovery in the United States and elsewhere, which in turn will likely affect demand for crude oil and therefore the demand for the midstream services we provide and the commercial opportunities available to us;
- the effect of an overhang of significant amounts of crude oil inventory stored in the United States and elsewhere and the impact that such inventory overhang ultimately has on the timing of a return to market conditions that are more conducive

to an increase in drilling and production activities in the United States and a resulting increase in demand for the midstream services we provide;

- the refusal or inability of our customers or counterparties to perform their obligations under their contracts with us (including commercial contracts, asset sale agreements and other agreements), whether justified or not and whether due to financial constraints (reduced creditworthiness, liquidity issues or insolvency), market constraints, legal constraints (including governmental orders or guidance), the exercise of contractual or common law rights that allegedly excuse their performance (such as force majeure or similar claims) or other factors;
- our inability to perform our obligations under our contracts, whether due to non-performance by third parties, including our customers or counterparties, market constraints, third-party constraints, legal constraints (including governmental orders or guidance), or other factors;
- operational difficulties due to physical distancing restrictions and the additional demands such restrictions may place on our employees;
- disruptions to futures markets for crude oil, NGL and other petroleum products, which may impair our ability to execute our commercial and hedging strategies;
- our inability to reduce capital expenditures to the extent forecasted, whether due to the incurrence of unexpected or unplanned expenditures, third-party claims or other factors;
- the inability to complete forecasted asset sale transactions due to governmental action, litigation, counterparty non-performance or other factors;

General Factors:

- the effects of competition, including the effects of capacity overbuild in areas where we operate;
- negative societal sentiment regarding the hydrocarbon energy industry and the continued development and consumption of hydrocarbons, which could influence consumer preferences and governmental or regulatory actions in ways that adversely impact our business;
- unanticipated changes in crude oil and NGL market structure, grade differentials and volatility (or lack thereof);
- environmental liabilities or events that are not covered by an indemnity, insurance or existing reserves;
- fluctuations in refinery capacity in areas supplied by our mainlines and other factors affecting demand for various grades of crude oil, NGL and natural gas and resulting changes in pricing conditions or transportation throughput requirements;
- maintenance of our credit rating and ability to receive open credit from our suppliers and trade counterparties;
- the occurrence of a natural disaster, catastrophe, terrorist attack (including eco-terrorist attacks) or other event, including cyber or other attacks on our electronic and computer systems;
- the successful integration and future performance of acquired assets or businesses and the successful operation of joint ventures and joint operating arrangements we enter into from time to time, whether relating to assets operated by us or by third parties;
- failure to implement or capitalize, or delays in implementing or capitalizing, on investment capital projects, whether due to permitting delays, permitting withdrawals or other factors;
- shortages or cost increases of supplies, materials or labor;
- the impact of current and future laws, rulings, governmental regulations, accounting standards and statements, and related interpretations, including legislation or regulatory initiatives that prohibit, restrict or regulate hydraulic fracturing;
- tightened capital markets or other factors that increase our cost of capital or limit our ability to obtain debt or equity financing on satisfactory terms to fund additional acquisitions, investment capital projects, working capital requirements and the repayment or refinancing of indebtedness;
- general economic, market or business conditions (both within the United States and globally and including the potential for a recession or significant slowdown in economic activity levels) and the amplification of other risks caused by volatile financial markets, capital constraints and liquidity concerns;
- the availability of, and our ability to consummate, divestitures, joint ventures, acquisitions or other strategic opportunities;
- the currency exchange rate of the Canadian dollar;
- continued creditworthiness of, and performance by, our counterparties, including financial institutions and trading companies with which we do business;
- inability to recognize current revenue attributable to deficiency payments received from customers who fail to ship or move more than minimum contracted volumes until the related credits expire or are used;
- non-utilization of our assets and facilities;
- increased costs, or lack of availability, of insurance;
- weather interference with business operations or project construction, including the impact of extreme weather events or conditions;
- the effectiveness of our risk management activities;
- fluctuations in the debt and equity markets, including the price of our units at the time of vesting under our long-term incentive plans;
- risks related to the development and operation of our assets, including our ability to satisfy our contractual obligations to our customers; and
- other factors and uncertainties inherent in the transportation, storage, terminalling and marketing of crude oil, as well as in the storage of natural gas and the processing, transportation, fractionation, storage and marketing of NGL as discussed in the Partnerships' filings with the Securities and Exchange Commission.

PAA is a publicly traded master limited partnership that owns and operates

midstream energy infrastructure and provides logistics services for crude oil, NGL and natural gas. PAA owns an extensive network of pipeline transportation, terminalling, storage and gathering assets in key crude oil and NGL producing basins and transportation corridors and at major market hubs in the United States and Canada. On average, PAA handles more than 6 million barrels per day of crude oil and NGL in its Transportation segment. PAA is headquartered in Houston, Texas. More information is available at www.plainsallamerican.com.

PAGP is a publicly traded entity that owns an indirect, non-economic controlling general partner interest in PAA and an indirect limited partner interest in PAA, one of the largest energy infrastructure and logistics companies in North America. PAGP is headquartered in Houston, Texas. More information is available at www.plainsallamerican.com.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(in millions, except per unit data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
REVENUES	\$ 5,833	\$ 7,886	\$ 17,327	\$ 24,515
COSTS AND EXPENSES				
Purchases and related costs	5,107	6,855	15,000	21,218
Field operating costs	254	316	811	983
General and administrative expenses	61	74	201	225
Depreciation and amortization	160	156	493	439
(Gains)/losses on asset sales and asset impairments, net	(2)	(7)	617	(7)
Goodwill impairment losses	-	-	2,515	-
Total costs and expenses	5,580	7,394	19,637	22,858
OPERATING INCOME/(LOSS)	253	492	(2,310)	1,657
OTHER INCOME/(EXPENSE)				
Equity earnings in unconsolidated entities	89	102	280	274
Gain on/(impairment of) investments in unconsolidated entities, net	(91)	4	(182)	271
Interest expense, net	(113)	(108)	(329)	(311)
Other income/(expense), net	5	5	(7)	23

INCOME/(LOSS) BEFORE TAX	143	495	(2,548)	1,914
Current income tax expense	(17)	(19)	(39)	(72)
Deferred income tax (expense)/benefit	20	(22)	32	30
NET INCOME/(LOSS)	146	454	(2,555)	1,872
Net income attributable to noncontrolling interests	(3)	(5)	(7)	(7)
NET INCOME/(LOSS) ATTRIBUTABLE TO PAA	<u>\$ 143</u>	<u>\$ 449</u>	<u>\$ (2,562)</u>	<u>\$ 1,865</u>
NET INCOME/(LOSS) PER COMMON UNIT:				
Net income/(loss) allocated to common unitholders - Basic	\$ 93	\$ 399	\$ (2,712)	\$ 1,710
Basic weighted average common units outstanding	728	728	728	727
Basic net income/(loss) per common unit	<u>\$ 0.13</u>	<u>\$ 0.55</u>	<u>\$ (3.72)</u>	<u>\$ 2.35</u>
Net income/(loss) allocated to common unitholders - Diluted	\$ 93	\$ 436	\$ (2,712)	\$ 1,826
Diluted weighted average common units outstanding	728	800	728	800
Diluted net income/(loss) per common unit	<u>\$ 0.13</u>	<u>\$ 0.55</u>	<u>\$ (3.72)</u>	<u>\$ 2.28</u>

NON-GAAP ADJUSTED RESULTS

(in millions, except per unit data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Adjusted net income attributable to PAA	<u>\$ 382</u>	<u>\$ 430</u>	<u>\$ 1,070</u>	<u>\$ 1,546</u>
Diluted adjusted net income per common unit	<u>\$ 0.46</u>	<u>\$ 0.52</u>	<u>\$ 1.26</u>	<u>\$ 1.88</u>
Adjusted EBITDA	<u>\$ 682</u>	<u>\$ 731</u>	<u>\$ 2,001</u>	<u>\$ 2,377</u>

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATED BALANCE SHEET DATA

(in millions)

	September 30, 2020	December 31, 2019
ASSETS		
Current assets	\$ 3,405	\$ 4,612
Property and equipment, net	14,618	15,355

Investments in unconsolidated entities	3,743	3,683
Goodwill	-	2,540
Linefill and base gas	966	981
Long-term operating lease right-of-use assets, net	395	466
Long-term inventory	120	182
Other long-term assets, net	999	858
Total assets	<u>\$ 24,246</u>	<u>\$ 28,677</u>
LIABILITIES AND PARTNERS' CAPITAL		
Current liabilities	\$ 3,804	\$ 5,017
Senior notes, net	9,069	8,939
Other long-term debt, net	312	248
Long-term operating lease liabilities	337	387
Other long-term liabilities and deferred credits	873	891
Total liabilities	<u>14,395</u>	<u>15,482</u>
Partners' capital excluding noncontrolling interests	9,706	13,062
Noncontrolling interests	145	133
Total partners' capital	<u>9,851</u>	<u>13,195</u>
Total liabilities and partners' capital	<u>\$ 24,246</u>	<u>\$ 28,677</u>

DEBT CAPITALIZATION RATIOS

(in millions)

	September 30, 2020	December 31, 2019
Short-term debt	\$ 790	\$ 504
Long-term debt	9,381	9,187
Total debt	<u>\$ 10,171</u>	<u>\$ 9,691</u>
Long-term debt	\$ 9,381	\$ 9,187
Partners' capital	9,851	13,195
Total book capitalization	<u>\$ 19,232</u>	<u>\$ 22,382</u>
Total book capitalization, including short-term debt	<u>\$ 20,022</u>	<u>\$ 22,886</u>
Long-term debt-to-total book capitalization	49%	41%
Total debt-to-total book capitalization, including short-term debt	51%	42%

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES **FINANCIAL SUMMARY (unaudited)**

COMPUTATION OF BASIC AND DILUTED NET INCOME/(LOSS) PER COMMON UNIT ⁽¹⁾

(in millions, except per unit data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Basic Net Income/(Loss) per Common Unit				
Net income/(loss) attributable to PAA	\$ 143	\$ 449	\$ (2,562)	\$ 1,865
Distributions to Series A preferred unitholders	(37)	(37)	(112)	(112)
Distributions to Series B preferred unitholders	(12)	(12)	(37)	(37)
Other	(1)	(1)	(1)	(6)
Net income/(loss) allocated to common unitholders	<u>\$ 93</u>	<u>\$ 399</u>	<u>\$ (2,712)</u>	<u>\$ 1,710</u>
Basic weighted average common units outstanding	728	728	728	727
Basic net income/(loss) per common unit	<u>\$ 0.13</u>	<u>\$ 0.55</u>	<u>\$ (3.72)</u>	<u>\$ 2.35</u>
Diluted Net Income/(Loss) per Common Unit				
Net income/(loss) attributable to PAA	\$ 143	\$ 449	\$ (2,562)	\$ 1,865
Distributions to Series A preferred unitholders	(37)	-	(112)	-
Distributions to Series B preferred unitholders	(12)	(12)	(37)	(37)
Other	(1)	(1)	(1)	(2)
Net income/(loss) allocated to common unitholders	<u>\$ 93</u>	<u>\$ 436</u>	<u>\$ (2,712)</u>	<u>\$ 1,826</u>
Basic weighted average common units outstanding	728	728	728	727
Effect of dilutive securities:				
Series A preferred units ⁽²⁾	-	71	-	71
Equity-indexed compensation plan awards ⁽³⁾	-	1	-	2
Diluted weighted average common units outstanding	<u>728</u>	<u>800</u>	<u>728</u>	<u>800</u>
Diluted net income/(loss) per common unit	<u>\$ 0.13</u>	<u>\$ 0.55</u>	<u>\$ (3.72)</u>	<u>\$ 2.28</u>

(1) We calculate net income/(loss) allocated to common unitholders based on the distributions pertaining to the current period's net income (whether paid in cash or in-kind). After adjusting for the appropriate period's distributions, the remaining undistributed earnings or excess distributions over earnings, if any, are allocated to common unitholders and participating securities in accordance with the contractual terms of our partnership agreement in effect for the period and as further prescribed under the two-class method.

(2) The possible conversion of our Series A preferred units and the impact of equity-indexed compensation plan awards was excluded from the calculation of diluted net income/(loss) per common unit for the three and nine months ended September 30, 2020 as the effect was antidilutive.

(3) Our equity-indexed compensation plan awards that contemplate the issuance of common units are considered dilutive unless (i) they become vested only upon the satisfaction of a performance condition and (ii) that performance condition has yet to be satisfied. Equity-indexed compensation plan awards that are deemed to be dilutive are reduced by a hypothetical common unit repurchase based on the remaining unamortized fair value, as prescribed by the treasury stock method in guidance issued by the FASB. For the three months ended September 30, 2020, there were no potentially dilutive equity-indexed compensation plan awards and for the nine months ended September 30, 2020, the effect of equity-indexed compensation plan awards was antidilutive.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

SELECTED ITEMS IMPACTING COMPARABILITY

(in millions)

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2020	2019	2020	2019
Selected Items Impacting Comparability: ⁽¹⁾				
Gains/(losses) from derivative activities, net of inventory valuation adjustments ⁽²⁾	\$ (98)	\$ 30	\$ (203)	\$ 76
Long-term inventory costing adjustments ⁽³⁾	(2)	1	(66)	(3)
Deficiencies under minimum volume commitments, net ⁽⁴⁾	(64)	4	(69)	10
Equity-indexed compensation expense ⁽⁵⁾	(5)	(5)	(13)	(13)
Net gain/(loss) on foreign currency revaluation ⁽⁶⁾	10	5	(11)	(6)
Line 901 incident ⁽⁷⁾	-	-	-	(10)
Significant acquisition-related expenses ⁽⁸⁾	-	-	(3)	-
Net gain on early repayment of senior notes ⁽⁹⁾	-	-	3	-
Selected items impacting comparability - Adjusted EBITDA	\$ (159)	\$ 35	\$ (362)	\$ 54
Losses from derivative activities ⁽²⁾	-	-	-	(1)
Gain on/(impairment of) investments in unconsolidated entities, net	(91)	4	(182)	271
Gains/(losses) on asset sales and asset impairments, net	2	7	(617)	7
Goodwill impairment losses	-	-	(2,515)	-
Tax effect on selected items impacting comparability	9	(27)	44	(12)
Selected items impacting comparability - Adjusted net income attributable to PAA	\$ (239)	\$ 19	\$ (3,632)	\$ 319

(1) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.

(2) We use derivative instruments for risk management purposes and our related processes include specific identification of hedging instruments to an underlying hedged transaction. Although we identify an underlying transaction for each derivative instrument we enter into, there may not be an accounting hedge relationship between the instrument and the underlying transaction. In the course of evaluating our results of operations, we identify the earnings that were recognized during the period related to derivative instruments for which the identified underlying transaction does not occur in the current period and exclude the related gains and losses in determining adjusted results. In addition, we exclude gains and losses on derivatives that are related to investing activities, such as the purchase of linefill. We also exclude the impact of corresponding inventory valuation adjustments, as applicable, as well as the mark-to-market adjustment related to our Preferred Distribution Rate Reset Option.

(3) We carry crude oil and NGL inventory comprised of minimum working inventory requirements in third-party assets and other working inventory that is needed for our commercial operations. We consider this inventory necessary to conduct our operations and we intend to carry this inventory for the foreseeable future. Therefore, we classify this inventory as long-term on our balance sheet and do not hedge the inventory with derivative instruments (similar to linefill in our own assets). We treat the impact of changes in the average cost of the long-term inventory (that result from fluctuations in market prices) and write-downs of such inventory that result from price declines as a selected item impacting comparability.

- (4) We have certain agreements that require counterparties to deliver, transport or throughput a minimum volume over an agreed upon period. Substantially all of such agreements were entered into with counterparties to economically support the return on our capital expenditure necessary to construct the related asset. Some of these agreements include make-up rights if the minimum volume is not met. We record a receivable from the counterparty in the period that services are provided or when the transaction occurs, including amounts for deficiency obligations from counterparties associated with minimum volume commitments. If a counterparty has a make-up right associated with a deficiency, we defer the revenue attributable to the counterparty's make-up right and subsequently recognize the revenue at the earlier of when the deficiency volume is delivered or shipped, when the make-up right expires or when it is determined that the counterparty's ability to utilize the make-up right is remote. We include the impact of amounts billed to counterparties for their deficiency obligation, net of applicable amounts subsequently recognized into revenue, as a selected item impacting comparability. We believe the inclusion of the contractually committed revenues associated with that period is meaningful to investors as the related asset has been constructed, is standing ready to provide the committed service and the fixed operating costs are included in the current period results.
- (5) Our total equity-indexed compensation expense includes expense associated with awards that will or may be settled in units and awards that will or may be settled in cash. The awards that will or may be settled in units are included in our diluted net income per unit calculation when the applicable performance criteria have been met. We consider the compensation expense associated with these awards as a selected item impacting comparability as the dilutive impact of the outstanding awards is included in our diluted net income per unit calculation and the majority of the awards are expected to be settled in units. The portion of compensation expense associated with awards that are certain to be settled in cash is not considered a selected item impacting comparability.
- (6) During the periods presented, there were fluctuations in the value of the Canadian dollar to the U.S. dollar, resulting in gains and losses that were not related to our core operating results for the period and were thus classified as a selected item impacting comparability.
- (7) Includes costs recognized during the period related to the Line 901 incident that occurred in May 2015, net of amounts we believe are probable of recovery from insurance.
- (8) Includes acquisition-related expenses associated with the Felix Midstream LLC acquisition in February 2020.
- (9) Includes net gains recognized in connection with the repurchase of our outstanding senior notes on the open market.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

SELECTED ITEMS IMPACTING COMPARABILITY (continued)

(in millions)

	Twelve Months Ended December 31,	
	2019	2018
Selected Items Impacting Comparability: ⁽¹⁾		
Gains/(losses) from derivative activities, net of inventory valuation adjustments ⁽²⁾	\$ (158)	\$ 505
Long-term inventory costing adjustments ⁽³⁾	20	(21)
Deficiencies under minimum volume commitments, net ⁽⁴⁾	18	(7)
Equity-indexed compensation expense ⁽⁵⁾	(17)	(55)
Net gain on foreign currency revaluation ⁽⁶⁾	1	1
Line 901 incident ⁽⁷⁾	(10)	-
Selected items impacting comparability - Adjusted EBITDA	\$ (146)	\$ 423
Gains/(losses) from derivative activities ⁽²⁾	(1)	4
Gain on investment in unconsolidated entities	271	200
Gains/(losses) on asset sales and asset impairments, net	(28)	114
Tax effect on selected items impacting comparability	12	(95)

-
- (1) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.
- (2) We use derivative instruments for risk management purposes and our related processes include specific identification of hedging instruments to an underlying hedged transaction. Although we identify an underlying transaction for each derivative instrument we enter into, there may not be an accounting hedge relationship between the instrument and the underlying transaction. In the course of evaluating our results of operations, we identify the earnings that were recognized during the period related to derivative instruments for which the identified underlying transaction does not occur in the current period and exclude the related gains and losses in determining adjusted results. In addition, we exclude gains and losses on derivatives that are related to investing activities, such as the purchase of linefill. We also exclude the impact of corresponding inventory valuation adjustments, as applicable, as well as the mark-to-market adjustment related to our Preferred Distribution Rate Reset Option.
- (3) We carry crude oil and NGL inventory comprised of minimum working inventory requirements in third-party assets and other working inventory that is needed for our commercial operations. We consider this inventory necessary to conduct our operations and we intend to carry this inventory for the foreseeable future. Therefore, we classify this inventory as long-term on our balance sheet and do not hedge the inventory with derivative instruments (similar to linefill in our own assets). We treat the impact of changes in the average cost of the long-term inventory (that result from fluctuations in market prices) and write-downs of such inventory that result from price declines as a selected item impacting comparability.
- (4) We have certain agreements that require counterparties to deliver, transport or throughput a minimum volume over an agreed upon period. Substantially all of such agreements were entered into with counterparties to economically support the return on our capital expenditure necessary to construct the related asset. Some of these agreements include make-up rights if the minimum volume is not met. We record a receivable from the counterparty in the period that services are provided or when the transaction occurs, including amounts for deficiency obligations from counterparties associated with minimum volume commitments. If a counterparty has a make-up right associated with a deficiency, we defer the revenue attributable to the counterparty's make-up right and subsequently recognize the revenue at the earlier of when the deficiency volume is delivered or shipped, when the make-up right expires or when it is determined that the counterparty's ability to utilize the make-up right is remote. We include the impact of amounts billed to counterparties for their deficiency obligation, net of applicable amounts subsequently recognized into revenue, as a selected item impacting comparability. We believe the inclusion of the contractually committed revenues associated with that period is meaningful to investors as the related asset has been constructed, is standing ready to provide the committed service and the fixed operating costs are included in the current period results.
- (5) Our total equity-indexed compensation expense includes expense associated with awards that will or may be settled in units and awards that will or may be settled in cash. The awards that will or may be settled in units are included in our diluted net income per unit calculation when the applicable performance criteria have been met. We consider the compensation expense associated with these awards as a selected item impacting comparability as the dilutive impact of the outstanding awards is included in our diluted net income per unit calculation and the majority of the awards are expected to be settled in units. The portion of compensation expense associated with awards that are certain to be settled in cash is not considered a selected item impacting comparability.
- (6) During the periods presented, there were fluctuations in the value of the Canadian dollar to the U.S. dollar, resulting in gains and losses that were not related to our core operating results for the period and were thus classified as a selected item impacting comparability.
- (7) Includes costs recognized during the period related to the Line 901 incident that occurred in May 2015, net of amounts we believe are probable of recovery from insurance.

COMPUTATION OF BASIC AND DILUTED ADJUSTED NET INCOME PER COMMON UNIT⁽¹⁾

(in millions, except per unit data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Basic Adjusted Net Income per Common Unit				
Net income/(loss) attributable to PAA	\$ 143	\$ 449	\$ (2,562)	\$ 1,865
Selected items impacting comparability - Adjusted net income attributable to PAA ⁽²⁾	239	(19)	3,632	(319)
Adjusted net income attributable to PAA	\$ 382	\$ 430	\$ 1,070	\$ 1,546
Distributions to Series A preferred unitholders	(37)	(37)	(112)	(112)
Distributions to Series B preferred unitholders	(12)	(12)	(37)	(37)
Other	(2)	(1)	(3)	(4)
Adjusted net income allocated to common unitholders	\$ 331	\$ 380	\$ 918	\$ 1,393
Basic weighted average common units outstanding	728	728	728	727
Basic adjusted net income per common unit	\$ 0.45	\$ 0.52	\$ 1.26	\$ 1.92
Diluted Adjusted Net Income per Common Unit				
Net income/(loss) attributable to PAA	\$ 143	\$ 449	\$ (2,562)	\$ 1,865
Selected items impacting comparability - Adjusted net income attributable to PAA ⁽²⁾	239	(19)	3,632	(319)
Adjusted net income attributable to PAA	\$ 382	\$ 430	\$ 1,070	\$ 1,546
Distributions to Series A preferred unitholders	(37)	(37)	(112)	-
Distributions to Series B preferred unitholders	(12)	(12)	(37)	(37)
Other	(1)	(1)	(1)	(2)
Adjusted net income allocated to common unitholders	\$ 332	\$ 380	\$ 920	\$ 1,507
Basic weighted average common units outstanding	728	728	728	727
Effect of dilutive securities:				
Series A preferred units ⁽³⁾	-	-	-	71
Equity-indexed compensation plan awards ⁽⁴⁾	-	1	-	2
Diluted weighted average common units outstanding	728	729	728	800
Diluted adjusted net income per common unit	\$ 0.46	\$ 0.52	\$ 1.26	\$ 1.88

⁽¹⁾ We calculate adjusted net income allocated to common unitholders based on the distributions pertaining to the current period's net income (whether paid in cash or in-kind). After adjusting for the appropriate period's distributions, the remaining undistributed earnings or excess distributions over earnings, if any, are allocated to the common unitholders and participating securities in accordance with the contractual terms of our partnership agreement in effect for the period and as further prescribed under the two-class method.

⁽²⁾ Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.

- (3) The possible conversion of our Series A preferred units were excluded from the calculation of diluted net income per common unit for the three and nine months ended September 30, 2020 and the three months ended September 30, 2019 as the effect was antidilutive.
- (4) Our equity-indexed compensation plan awards that contemplate the issuance of common units are considered dilutive unless (i) they become vested only upon the satisfaction of a performance condition and (ii) that performance condition has yet to be satisfied. Equity-indexed compensation plan awards that are deemed to be dilutive are reduced by a hypothetical common unit repurchase based on the remaining unamortized fair value, as prescribed by the treasury stock method in guidance issued by the FASB. For the three months ended September 30, 2020, there were no potentially dilutive equity-indexed compensation plan awards and for the nine months ended September 30, 2020, the effect of equity-indexed compensation plan awards was antidilutive.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS

Net Income/(Loss) Per Common Unit to Adjusted Net Income Per Common Unit Reconciliations:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Basic net income/(loss) per common unit	\$ 0.13	\$ 0.55	\$ (3.72)	\$ 2.35
Selected items impacting comparability per common unit (1)	0.32	(0.03)	4.98	(0.43)
Basic adjusted net income per common unit	<u>\$ 0.45</u>	<u>\$ 0.52</u>	<u>\$ 1.26</u>	<u>\$ 1.92</u>
Diluted net income/(loss) per common unit	\$ 0.13	\$ 0.55	\$ (3.72)	\$ 2.28
Selected items impacting comparability per common unit (1)	0.33	(0.03)	4.98	(0.40)
Diluted adjusted net income per common unit	<u>\$ 0.46</u>	<u>\$ 0.52</u>	<u>\$ 1.26</u>	<u>\$ 1.88</u>

(1) See the "Selected Items Impacting Comparability" and the "Computation of Basic and Diluted Adjusted Net Income/(Loss) Per Common Unit" tables for additional information.

	Twelve Months Ended December 31,	
	2019	2018
Diluted net income per common unit	\$ 2.65	\$ 2.71
Selected items impacting comparability per common unit (1)	(0.14)	(0.83)
Diluted adjusted net income per common unit	<u>\$ 2.51</u>	<u>\$ 1.88</u>

(1) See the "Selected Items Impacting Comparability" table for additional information.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS (continued)

(in millions, except per unit and ratio data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Net Income/(Loss) to Adjusted EBITDA and Implied DCF Reconciliation				
Net Income/(Loss)	\$ 146	\$ 454	\$ (2,555)	\$ 1,872
Interest expense, net	113	108	329	311
Income tax expense/(benefit)	(3)	41	7	42
Depreciation and amortization	160	156	493	439
(Gains)/losses on asset sales and asset impairments, net	(2)	(7)	617	(7)
Goodwill impairment losses	-	-	2,515	-
(Gain on)/impairment of investments in unconsolidated entities, net	91	(4)	182	(271)
Depreciation and amortization of unconsolidated entities ⁽¹⁾	18	18	51	45
Selected items impacting comparability - Adjusted EBITDA ⁽²⁾	159	(35)	362	(54)
Adjusted EBITDA	\$ 682	\$ 731	\$ 2,001	\$ 2,377
Interest expense, net of certain non-cash items ⁽³⁾	(107)	(104)	(313)	(298)
Maintenance capital	(53)	(85)	(157)	(204)
Current income tax expense	(17)	(19)	(39)	(72)
Distributions from unconsolidated entities in excess of/(less than) adjusted equity earnings ⁽⁴⁾	(1)	(13)	7	(12)
Distributions to noncontrolling interests ⁽⁵⁾	(2)	(4)	(6)	(4)
Implied DCF	\$ 502	\$ 506	\$ 1,493	\$ 1,787
Preferred unit distributions paid ⁽⁶⁾	(37)	(37)	(137)	(137)
Implied DCF Available to Common Unitholders	\$ 465	\$ 469	\$ 1,356	\$ 1,650
Weighted Average Common Units Outstanding	728	728	728	727
Weighted Average Common Units and Common Equivalent Units	799	799	799	798
Implied DCF per Common Unit ⁽⁷⁾	\$ 0.64	\$ 0.64	\$ 1.86	\$ 2.27
Implied DCF per Common Unit and Common Equivalent Unit ⁽⁸⁾	\$ 0.63	\$ 0.63	\$ 1.84	\$ 2.21
Cash Distribution Paid per Common Unit	\$ 0.18	\$ 0.36	\$ 0.72	\$ 1.02
Common Unit Cash Distributions ⁽⁵⁾	\$ 131	\$ 262	\$ 524	\$ 741
Common Unit Distribution Coverage Ratio	3.54x	1.79x	2.59x	2.23x
Implied DCF Excess	\$ 334	\$ 207	\$ 832	\$ 909

- (1) Adjustment to add back our proportionate share of depreciation and amortization expense of unconsolidated entities.
- (2) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.
- (3) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.
- (4) Comprised of cash distributions received from unconsolidated entities less equity earnings in unconsolidated entities (adjusted for our proportionate share of depreciation and amortization).
- (5) Cash distributions paid during the period presented.
- (6) Cash distributions paid to our preferred unitholders during the period presented. The current \$0.5250 quarterly (\$2.10 annualized) per unit distribution requirement of our Series A preferred units was paid-in-kind for each quarterly distribution from their issuance through February 2018. Distributions on our Series A preferred units have been paid in cash since the May 2018 quarterly distribution. The current \$61.25 per unit annual distribution requirement of our Series B preferred units, is payable in cash semi-annually in arrears on May 15 and November 15.
- (7) Implied DCF Available to Common Unitholders for the period divided by the weighted average common units outstanding for the period.
- (8) Implied DCF Available to Common Unitholders for the period, adjusted for Series A preferred unit cash distributions paid, divided by the weighted average common units and common equivalent units outstanding for the period. Our Series A preferred units are convertible into common units, generally on a one-for-one basis and subject to customary anti-dilution adjustments, in whole or in part, subject to certain minimum conversion amounts.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS (continued)

(in millions, except per unit and ratio data)

	Twelve Months Ended December 31,	
	2019	2018
Net Income to Adjusted EBITDA and Implied DCF Reconciliation		
Net Income	\$ 2,180	\$ 2,216
Interest expense, net	425	431
Income tax expense	66	198
Depreciation and amortization	601	520
(Gains)/losses on asset sales and asset impairments, net	28	(114)
Gain on investment in unconsolidated entities	(271)	(200)
Depreciation and amortization of unconsolidated entities ⁽¹⁾	62	56
Selected items impacting comparability - Adjusted EBITDA ⁽²⁾	146	(423)
Adjusted EBITDA	<u>\$ 3,237</u>	<u>\$ 2,684</u>
Interest expense, net of certain non-cash items ⁽³⁾	(407)	(419)
Maintenance capital	(287)	(252)
Current income tax expense	(112)	(66)
Distributions from unconsolidated entities in excess of/(less than) adjusted equity earnings ⁽⁴⁾	(49)	1
Distributions to noncontrolling interests ⁽⁵⁾	(6)	-
Implied DCF	<u>\$ 2,376</u>	<u>\$ 1,948</u>
Preferred unit distributions paid ⁽⁶⁾	(198)	(161)

Implied DCF Available to Common Unitholders	\$	2,178	\$ 1,787
Weighted Average Common Units Outstanding		727	726
Weighted Average Common Units and Common Equivalent Units		798	797
Implied DCF per Common Unit ⁽⁷⁾	\$	2.99	\$ 2.46
Implied DCF per Common Unit and Common Equivalent Unit ⁽⁸⁾	\$	2.91	\$ 2.38
Cash Distribution Paid per Common Unit	\$	1.38	\$ 1.20
Common Unit Cash Distributions ⁽⁵⁾	\$	1,004	\$ 871
Common Unit Distribution Coverage Ratio		2.17x	2.05x
Implied DCF Excess	\$	1,174	\$ 916

- (1) Adjustment to add back our proportionate share of depreciation and amortization expense of unconsolidated entities.
- (2) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.
- (3) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.
- (4) Comprised of cash distributions received from unconsolidated entities less equity earnings in unconsolidated entities (adjusted for our proportionate share of depreciation and amortization).
- (5) Cash distributions paid during the period presented.
- (6) Cash distributions paid to our preferred unitholders during the period presented. The \$0.5250 quarterly (\$2.10 annualized) per unit distribution requirement of our Series A preferred units was paid-in-kind for each quarterly distribution from their issuance through February 2018. Distributions on our Series A preferred units have been paid in cash since the May 2018 quarterly distribution. The \$61.25 per unit annual distribution requirement of our Series B preferred units, is payable in cash semi-annually in arrears on May 15 and November 15.
- (7) Implied DCF Available to Common Unitholders for the period divided by the weighted average common units outstanding for the period.
- (8) Implied DCF Available to Common Unitholders for the period, adjusted for Series A preferred unit cash distributions paid, divided by the weighted average common units and common equivalent units outstanding for the period. Our Series A preferred units are convertible into common units, generally on a one-for-one basis and subject to customary anti-dilution adjustments, in whole or in part, subject to certain minimum conversion amounts.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS (continued)

Net Income/(Loss) Per Common Unit to Implied DCF Per Common Unit and Common Equivalent Unit Reconciliations:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Basic net income/(loss) per common unit	\$ 0.13	\$ 0.55	\$ (3.72)	\$ 2.35

Reconciling items per common unit ^{(1) (2)}	0.51	0.09	5.58	(0.08)
Implied DCF per common unit	<u>\$ 0.64</u>	<u>\$ 0.64</u>	<u>\$ 1.86</u>	<u>\$ 2.27</u>
Basic net income/(loss) per common unit	\$ 0.13	\$ 0.55	\$ (3.72)	\$ 2.35
Reconciling items per common unit and common equivalent unit ^{(1) (3)}	0.50	0.08	5.56	(0.14)
Implied DCF per common unit and common equivalent unit	<u>\$ 0.63</u>	<u>\$ 0.63</u>	<u>\$ 1.84</u>	<u>\$ 2.21</u>

	Twelve Months Ended December 31,	
	2019	2018
Basic net income per common unit	\$ 2.70	\$ 2.77
Reconciling items per common unit ^{(1) (4)}	0.29	(0.31)
Implied DCF per common unit	<u>\$ 2.99</u>	<u>\$ 2.46</u>
Basic net income per common unit	\$ 2.70	\$ 2.77
Reconciling items per common unit and common equivalent unit ^{(1) (3)}	0.21	(0.39)
Implied DCF per common unit and common equivalent unit	<u>\$ 2.91</u>	<u>\$ 2.38</u>

(1) Represents adjustments to Net Income to calculate Implied DCF Available to Common Unitholders. See the "Net Income/(Loss) to Adjusted EBITDA and Implied DCF Reconciliation" table for additional information.

(2) Based on weighted average common units outstanding for the period of 728 million, 728 million, 728 million and 727 million, respectively.

(3) Based on weighted average common units outstanding for the period, as well as weighted average Series A preferred units outstanding of 71 million for each of the periods presented.

(4) Based on weighted average common units outstanding for the period of 727 million and 726 million, respectively.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS (continued)

(in millions)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Free Cash Flow and Free Cash Flow After Distributions Reconciliation ⁽¹⁾:				
Net cash provided by operating activities	\$ 282	\$ 314	\$ 1,256	\$ 1,778

Adjustments to reconcile net cash provided by operating activities to free cash flow:

Net cash used in investing activities	(208)	(389)	(1,066)	\$(1,367)
Cash contributions from noncontrolling interests	1	-	11	-
Cash distributions paid to noncontrolling interests ⁽²⁾	(2)	(4)	(6)	(4)
Sale of noncontrolling interest in a subsidiary	-	-	-	128
Free cash flow	\$ 73	\$ (79)	\$ 195	\$ 535
Cash distributions ⁽³⁾	(168)	(299)	(661)	(878)
Free cash flow after distributions	\$ (95)	\$ (378)	\$ (466)	\$ (343)

(1) Management uses the Non-GAAP financial measures Free Cash Flow and Free Cash Flow After Distributions to assess the amount of cash that is available for distributions, debt repayments and other general partnership purposes.

(2) Cash distributions paid during the period presented.

(3) Cash distributions paid to preferred and common unitholders during the period.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

SELECTED FINANCIAL DATA BY SEGMENT

(in millions)

	Three Months Ended September 30, 2020			Three Months Ended September 30, 2019		
	Transportation	Facilities	Supply and Logistics	Transportation	Facilities	Supply and Logistics
Revenues ⁽¹⁾	\$ 494	\$ 271	\$ 5,537	\$ 597	\$ 291	\$ 7,542
Purchases and related costs ⁽¹⁾	(60)	(2)	(5,510)	(55)	(3)	(7,337)
Field operating costs ⁽¹⁾⁽²⁾	(139)	(73)	(46)	(172)	(92)	(56)
Segment general and administrative expenses ⁽²⁾⁽³⁾	(22)	(18)	(21)	(26)	(21)	(27)
Equity earnings in unconsolidated entities	87	2	-	102	-	-
Adjustments: ⁽⁴⁾						
Depreciation and amortization of unconsolidated entities	17	1	-	18	-	-
(Gains)/losses from derivative activities, net of inventory valuation adjustments	-	(6)	94	(1)	(3)	(25)
Long-term inventory costing adjustments	-	-	2	-	-	(1)
Deficiencies under minimum volume commitments, net	64	-	-	(4)	-	-

Equity-indexed compensation expense	3	1	1	3	1	1
Net (gain)/loss on foreign currency revaluation	-	-	4	-	-	(5)
Segment Adjusted EBITDA	\$ 444	\$ 176	\$ 61	\$ 462	\$ 173	\$ 92
Maintenance capital	\$ 34	\$ 10	\$ 9	\$ 42	\$ 28	\$ 15

(1) Includes intersegment amounts.

(2) Field operating costs and Segment general and administrative expenses include equity-indexed compensation expense.

(3) Segment general and administrative expenses reflect direct costs attributable to each segment and an allocation of other expenses to the segments. The proportional allocations by segment require judgment by management and are based on the business activities that exist during each period.

(4) Represents adjustments utilized by our CODM in the evaluation of segment results. Many of these adjustments are also considered selected items impacting comparability when calculating consolidated non-GAAP financial measures such as Adjusted EBITDA. See the "Selected Items Impacting Comparability" table for additional discussion.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

SELECTED FINANCIAL DATA BY SEGMENT

(in millions)

	Nine Months Ended September 30, 2020			Nine Months Ended September 30, 2019		
	Transportation	Facilities	Supply and Logistics	Transportation	Facilities	Supply and Logistics
Revenues ⁽¹⁾	\$ 1,530	\$ 860	\$ 16,371	\$ 1,712	\$ 880	\$ 23,480
Purchases and related costs ⁽¹⁾	(184)	(12)	(16,227)	(155)	(10)	(22,599)
Field operating costs ⁽¹⁾⁽²⁾	(440)	(233)	(149)	(532)	(267)	(195)
Segment general and administrative expenses ⁽²⁾⁽³⁾	(73)	(63)	(65)	(80)	(62)	(83)
Equity earnings in unconsolidated entities	276	4	-	274	-	-
Adjustments: ⁽⁴⁾						
Depreciation and amortization of unconsolidated entities	49	2	-	45	-	-
(Gains)/losses from derivative activities, net of inventory valuation adjustments	-	(5)	215	1	(15)	(46)
Long-term inventory costing adjustments	-	-	66	-	-	3

Deficiencies under minimum volume commitments, net	64	5	-	(10)	-	-
Equity-indexed compensation expense	8	2	3	6	3	4
Net (gain)/loss on foreign currency revaluation	-	-	(9)	-	-	7
Line 901 incident	-	-	-	10	-	-
Significant acquisition-related expenses	3	-	-	-	-	-
Segment Adjusted EBITDA	\$ 1,233	\$ 560	\$ 205	\$ 1,271	\$ 529	\$ 571
Maintenance capital	\$ 98	\$ 40	\$ 19	\$ 110	\$ 74	\$ 20

(1) Includes intersegment amounts.

(2) Field operating costs and Segment general and administrative expenses include equity-indexed compensation expense.

(3) Segment general and administrative expenses reflect direct costs attributable to each segment and an allocation of other expenses to the segments. The proportional allocations by segment require judgment by management and are based on the business activities that exist during each period.

(4) Represents adjustments utilized by our CODM in the evaluation of segment results. Many of these adjustments are also considered selected items impacting comparability when calculating consolidated non-GAAP financial measures such as Adjusted EBITDA. See the "Selected Items Impacting Comparability" table for additional discussion.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

OPERATING DATA BY SEGMENT⁽¹⁾

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Transportation segment (average daily volumes in thousands of barrels per day):				
Tariff activities volumes				
Crude oil pipelines (by region):				
Permian Basin ⁽²⁾	4,200	4,852	4,507	4,568
South Texas / Eagle Ford ⁽²⁾	370	429	383	445
Central ⁽²⁾	388	538	383	524
Gulf Coast	137	176	133	160
Rocky Mountain ⁽²⁾	238	284	251	300
Western	232	212	217	196
Canada	303	316	291	319
Crude oil pipelines	5,868	6,807	6,165	6,512

NGL pipelines	180	193	187	195
Tariff activities total volumes	6,048	7,000	6,352	6,707
Trucking volumes	67	81	75	86
Transportation segment total volumes	6,115	7,081	6,427	6,793

Facilities segment (average monthly volumes):

Liquids storage (average monthly capacity in millions of barrels) ⁽³⁾	111	110	110	109
Natural gas storage (average monthly working capacity in billions of cubic feet)	67	63	66	63
NGL fractionation (average volumes in thousands of barrels per day)	110	140	129	145
Facilities segment total volumes (average monthly volumes in millions of barrels) ⁽⁴⁾	125	125	125	124

Supply and Logistics segment (average daily volumes in thousands of barrels per day):

Crude oil lease gathering purchases	1,147	1,146	1,181	1,126
NGL sales	83	124	132	202
Supply and Logistics segment total volumes	1,230	1,270	1,313	1,328

(1) Average volumes are calculated as the total volumes (attributable to our interest) for the period divided by the number of days or months in the period.

(2) Region includes volumes (attributable to our interest) from pipelines owned by unconsolidated entities.

(3) Includes volumes (attributable to our interest) from facilities owned by unconsolidated entities.

(4) Facilities segment total volumes is calculated as the sum of: (i) liquids storage capacity; (ii) natural gas storage working capacity divided by 6 to account for the 6:1 mcf of natural gas to crude Btu equivalent ratio and further divided by 1,000 to convert to monthly volumes in millions; and (iii) NGL fractionation volumes multiplied by the number of days in the period and divided by the number of months in the period.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

NON-GAAP SEGMENT RECONCILIATIONS

(in millions)

Fee-based Segment Adjusted EBITDA to Adjusted EBITDA Reconciliations:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Transportation Segment Adjusted EBITDA	\$ 444	\$ 462	\$ 1,233	\$ 1,271
Facilities Segment Adjusted EBITDA	176	173	560	529
Fee-based Segment Adjusted EBITDA	\$ 620	\$ 635	\$ 1,793	\$ 1,800
Supply and Logistics Segment Adjusted EBITDA	61	92	205	571

Adjusted other income/(expense), net ⁽¹⁾	1	4	3	6
Adjusted EBITDA ⁽²⁾	\$ 682	\$ 731	\$ 2,001	\$ 2,377

	Twelve Months Ended December 31,	
	2019	2018
Transportation Segment Adjusted EBITDA	\$ 1,722	\$ 1,508
Facilities Segment Adjusted EBITDA	705	711
Fee-based Segment Adjusted EBITDA	\$ 2,427	\$ 2,219
Supply and Logistics Segment Adjusted EBITDA	803	462
Adjusted other income/(expense), net ⁽³⁾	7	3
Adjusted EBITDA ⁽²⁾	\$ 3,237	\$ 2,684

(1) Represents "Other income/(expense), net" as reported on our Condensed Consolidated Statements of Operations, adjusted for selected items impacting comparability of \$(4) million, \$(1) million, \$10 million and \$(17) million for the three and nine months ended September 30, 2020 and 2019, respectively. See the "Selected Items Impacting Comparability" table for additional information.

(2) See the "Net Income/(Loss) to Adjusted EBITDA and Implied DCF Reconciliation" table for reconciliation to Net Income/(Loss).

(3) Represents "Other income/(expense), net" as reported on our Condensed Consolidated Statements of Operations, adjusted for selected items impacting comparability of \$(17) million and \$10 million for the twelve months ended December 31, 2019 and 2018, respectively.

PLAINS GP HOLDINGS AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

(in millions, except per share data)

	Three Months Ended September 30, 2020			Three Months Ended September 30, 2019		
	PAA	Consolidating Adjustments		PAA	Consolidating Adjustments	
		(1)	PAGP		(1)	PAGP
REVENUES	\$ 5,833	\$ -	\$ 5,833	\$ 7,886	\$ -	\$ 7,886
COSTS AND EXPENSES						
Purchases and related costs	5,107	-	5,107	6,855	-	6,855
Field operating costs	254	-	254	316	-	316
General and administrative expenses	61	1	62	74	1	75
Depreciation and amortization	160	1	161	156	1	157
(Gains)/losses on asset sales and asset impairments, net	(2)	-	(2)	(7)	-	(7)

Goodwill impairment losses	-	-	-	-	-	-
Total costs and expenses	5,580	2	5,582	7,394	2	7,396
OPERATING INCOME	253	(2)	251	492	(2)	490
OTHER INCOME/(EXPENSE)						
Equity earnings in unconsolidated entities	89	-	89	102	-	102
Gain on/(impairment of) investments in unconsolidated entities, net	(91)	-	(91)	4	-	4
Interest expense, net	(113)	-	(113)	(108)	-	(108)
Other income, net	5	-	5	5	-	5
INCOME BEFORE TAX	143	(2)	141	495	(2)	493
Current income tax expense	(17)	-	(17)	(19)	-	(19)
Deferred income tax (expense)/benefit	20	(5)	15	(22)	(21)	(43)
NET INCOME	146	(7)	139	454	(23)	431
Net income attributable to noncontrolling interests	(3)	(119)	(122)	(5)	(356)	(361)
NET INCOME ATTRIBUTABLE TO PAGP	<u>\$ 143</u>	<u>\$ (126)</u>	<u>\$ 17</u>	<u>\$ 449</u>	<u>\$ (379)</u>	<u>\$ 70</u>
BASIC NET INCOME PER CLASS A SHARE			<u>\$ 0.09</u>			<u>\$ 0.41</u>
DILUTED NET INCOME PER CLASS A SHARE			<u>\$ 0.09</u>			<u>\$ 0.41</u>
BASIC WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>186</u>			<u>168</u>
DILUTED WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>186</u>			<u>168</u>

(1) Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.

PLAINS GP HOLDINGS AND SUBSIDIARIES

FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

(in millions, except per share data)

Nine Months Ended September 30, 2020			Nine Months Ended September 30, 2019		
PAA	Consolidating Adjustments (1)	PAGP	PAA	Consolidating Adjustments (1)	PAGP

REVENUES	\$ 17,327	\$ -	\$ 17,327	\$ 24,515	\$ -	\$ 24,515
COSTS AND EXPENSES						
Purchases and related costs	15,000	-	15,000	21,218	-	21,218
Field operating costs	811	-	811	983	-	983
General and administrative expenses	201	5	206	225	4	229
Depreciation and amortization	493	2	495	439	2	441
(Gains)/losses on asset sales and asset impairments, net	617	-	617	(7)	-	(7)
Goodwill impairment losses	2,515	-	2,515	-	-	-
Total costs and expenses	19,637	7	19,644	22,858	6	22,864
OPERATING INCOME/(LOSS)	(2,310)	(7)	(2,317)	1,657	(6)	1,651
OTHER INCOME/(EXPENSE)						
Equity earnings in unconsolidated entities	280	-	280	274	-	274
Gain on/(impairment of) investments in unconsolidated entities, net	(182)	-	(182)	271	-	271
Interest expense, net	(329)	-	(329)	(311)	-	(311)
Other income/(expense), net	(7)	-	(7)	23	-	23
INCOME/(LOSS) BEFORE TAX	(2,548)	(7)	(2,555)	1,914	(6)	1,908
Current income tax expense	(39)	-	(39)	(72)	-	(72)
Deferred income tax (expense)/benefit	32	145	177	30	(95)	(65)
NET INCOME/(LOSS)	(2,555)	138	(2,417)	1,872	(101)	1,771
Net (income)/loss attributable to noncontrolling interests	(7)	1,876	1,869	(7)	(1,481)	(1,488)
NET INCOME/(LOSS) ATTRIBUTABLE TO PAGP	<u>\$ (2,562)</u>	<u>\$ 2,014</u>	<u>\$ (548)</u>	<u>\$ 1,865</u>	<u>\$ (1,582)</u>	<u>\$ 283</u>
BASIC NET INCOME/(LOSS) PER CLASS A SHARE			<u>\$ (2.97)</u>			<u>\$ 1.73</u>
DILUTED NET INCOME/(LOSS) PER CLASS A SHARE			<u>\$ (2.97)</u>			<u>\$ 1.72</u>
BASIC WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>184</u>			<u>163</u>
DILUTED WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>184</u>			<u>165</u>

(1) Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.

PLAINS GP HOLDINGS AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATING BALANCE SHEET DATA

(in millions)

	September 30, 2020			December 31, 2019		
	PAA	Consolidating Adjustments ⁽¹⁾	PAGP	PAA	Consolidating Adjustments ⁽¹⁾	PAGP
ASSETS						
Current assets	\$ 3,405	\$ 2	\$ 3,407	\$ 4,612	\$ 2	\$ 4,614
Property and equipment, net	14,618	9	14,627	15,355	12	15,367
Investments in unconsolidated entities	3,743	-	3,743	3,683	-	3,683
Goodwill	-	-	-	2,540	-	2,540
Deferred tax asset	-	1,438	1,438	-	1,280	1,280
Linefill and base gas	966	-	966	981	-	981
Long-term operating lease right-of-use assets, net	395	-	395	466	-	466
Long-term inventory	120	-	120	182	-	182
Other long-term assets, net	999	(2)	997	858	(2)	856
Total assets	<u>\$ 24,246</u>	<u>\$ 1,447</u>	<u>\$ 25,693</u>	<u>\$ 28,677</u>	<u>\$ 1,292</u>	<u>\$ 29,969</u>
LIABILITIES AND PARTNERS' CAPITAL						
Current liabilities	\$ 3,804	\$ 1	\$ 3,805	\$ 5,017	\$ 2	\$ 5,019
Senior notes, net	9,069	-	9,069	8,939	-	8,939
Other long-term debt, net	312	-	312	248	-	248
Long-term operating lease liabilities	337	-	337	387	-	387
Other long-term liabilities and deferred credits	873	-	873	891	-	891
Total liabilities	<u>\$ 14,395</u>	<u>\$ 1</u>	<u>\$ 14,396</u>	<u>\$ 15,482</u>	<u>\$ 2</u>	<u>\$ 15,484</u>
Partners' capital excluding noncontrolling interests	9,706	(8,234)	1,472	13,062	(10,907)	2,155
Noncontrolling interests	145	9,680	9,825	133	12,197	12,330
Total partners' capital	<u>9,851</u>	<u>1,446</u>	<u>11,297</u>	<u>13,195</u>	<u>1,290</u>	<u>14,485</u>
Total liabilities and partners' capital	<u>\$ 24,246</u>	<u>\$ 1,447</u>	<u>\$ 25,693</u>	<u>\$ 28,677</u>	<u>\$ 1,292</u>	<u>\$ 29,969</u>

⁽¹⁾ Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.

PLAINS GP HOLDINGS AND SUBSIDIARIES
FINANCIAL SUMMARY (unaudited)

COMPUTATION OF BASIC AND DILUTED NET INCOME/(LOSS) PER CLASS A SHARE

(in millions, except per share data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2020	2019	2020	2019
Basic Net Income/(Loss) per Class A Share				
Net income/(loss) attributable to PAGP	\$ 17	\$ 70	\$ (548)	\$ 283
Basic weighted average Class A shares outstanding	186	168	184	163
Basic net income/(loss) per Class A share	<u>\$0.09</u>	<u>\$0.41</u>	<u>\$(2.97)</u>	<u>\$1.73</u>
Diluted Net Income/(Loss) per Class A Share				
Net income/(loss) attributable to PAGP	\$ 17	\$ 70	\$ (548)	\$ 283
Incremental net income attributable to PAGP resulting from assumed exchange of AAP Management Units	-	-	-	1
Net income/(loss) attributable to PAGP including incremental net income from assumed exchange of AAP Management Units	<u>\$ 17</u>	<u>\$ 70</u>	<u>\$ (548)</u>	<u>\$ 284</u>
Basic weighted average Class A shares outstanding	186	168	184	163
Dilutive shares resulting from assumed exchange of AAP Management Units	-	-	-	2
Diluted weighted average Class A shares outstanding	<u>186</u>	<u>168</u>	<u>184</u>	<u>165</u>
Diluted net income/(loss) per Class A share ⁽¹⁾	<u>\$0.09</u>	<u>\$0.41</u>	<u>\$(2.97)</u>	<u>\$1.72</u>

⁽¹⁾ For the three and nine months ended September 30, 2020 and 2019, the possible exchange of any AAP units would not have had a dilutive effect on basic net income/(loss) per Class A share. For the three months ended September 30, 2020 and 2019 and the nine months ended September 30, 2020, the possible exchange of AAP Management units would not have had a dilutive effect on basic net income/(loss) per Class A share.

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